## THE STATE OF NEW HAMPSHIRE

CHAIRMAN Amy L. Ignatius

COMMISSIONERS Michael D. Harrington Robert R. Scott

EXECUTIVE DIRECTOR Debra A. Howland



PUBLIC UTILITIES COMMISSION 21 S. Fruit Street, Suite 10 Concord, N.H. 03301-2429 TDD Access: Relay NH 1-800-735-2964

Tel. (603) 271-2431

FAX (603) 271-3878

Website: www.puc.nh.gov

December 19, 2013

Scott C. McNeil Field Administrator New Hampshire Electric Cooperative, Inc. 579 Tenney Mountain Highway Plymouth, NH 03264

Re: Applications for Certification as REC Eligible Facilities:

| DE 13-287 | Carol A. Sullivan | DE 13-293 | Dennis Capodestria |
|-----------|-------------------|-----------|--------------------|
| DE 13-288 | Karen Sylvestre   | DE 13-294 | Michael Ross       |
| DE 13-289 | Russell W. Hoyt   | DE 13-295 | Paula F. Churchill |
| DE 13-290 | Stephen Voisine   | DE 13-296 | Carolyn Jerard     |
| DE 13-291 | Allan R. Mistler  | DE 13-297 | Louis Porrazzo     |

Dear Mr. McNeil:

On October 8, 2013, the Commission received applications from the New Hampshire Electric Cooperative (NHEC) requesting approval of the following entities for their photovoltaic (PV) arrays to produce Class II Renewable Energy Certificates (RECs) pursuant to RSA 362-F, New Hampshire's Electric Renewable Portfolio Standard law: Carol A. Sullivan (Sullivan); Karen Sylvestre (Sylvestre); Russell W. Hoyt (Hoyt); Stephen Voisine (Voisine); and, Allan R. Mistler (Mistler).

On October 11, 2013 the Commission received the following additional applications for PV arrays from NHEC: Dennis Capodestria (Capodestria); Michael Ross (Ross); Paula F. Churchill (Churchill); Carolyn Jerard (Jerard); and, Louis Porrazzo (Porrazzo).

Staff has reviewed these applications and has recommended approval of these PV arrays as eligible for Class II RECs as listed in the following table:

<sup>&</sup>lt;sup>1</sup> Class II eligibility requires a facility to produce electricity from solar technologies that began operation after January 1, 2006 (RSA 362-F:4, II).

| Docket #  | Facility Owner | Facility<br>Location | Total MW listed in application (DC Arrays) | Effective Date<br>to Produce<br>RECs | NH Certification<br>Code |
|-----------|----------------|----------------------|--|--------------------------------------|--------------------------|
| DE 13-287 | Sullivan       | Center Harbor        | 0.00795                                    | 10-08-13                             | NH-11-13-109             |
| DE 13-288 | Sylvestre      | Hill                 | 0.007                                      | 10-08-13                             | NH-II-13-110             |
| DE 13-289 | Hoyt           | Moultonboro          | 0.00966                                    | 10-08-13                             | NH-II-13-111             |
| DE 13-290 | Voisine        | Colebrook            | 0.0049                                     | 10-08-13                             | NH-II-13-112             |
| DE 13-291 | Mistler        | Gilmanton            | 0.00504                                    | 10-08-13                             | NH-II-13-113             |
| DE 13-293 | Capodestria    | Bridgewater          | 0.001175                                   | 10-11-13                             | NH-II-13-114             |
| DE 13-294 | Ross           | Sunapee              | 0.005                                      | 10-11-13                             | NH-II-13-115             |
| DE 13-295 | Churchill      | Intervale            | 0.0051                                     | 10-11-13                             | NH-II-13-116             |
| DE 13-296 | Jerard         | Acworth              | 0.00338                                    | 10-11-13                             | NH-II-13-117             |
| DE 13-297 | Porrazzo       | New Hampton          | 0.0212                                     | 10-11-13                             | NH-II-13-118             |

Since these facilities are customer-sited sources, the output is not recorded in the New England Power Pool Market Settlement System and, as a result the output must be monitored and verified by an independent monitor. Your application states that NHEC will monitor the facilities' output as required by N.H. Code of Administrative Rules Puc 2505.08 and 2505.09. The total output from these facilities will be included as part of the NHEC Class II Aggregation's total output reported to the NEPOOL Generation Information System as approved by the Commission on April 9, 2010.

The Commission has determined that NHEC has provided all the information necessary to demonstrate these facilities' eligibility for certification and hereby certifies the above named photovoltaic arrays as eligible for Class II RECs effective as of the dates listed in the table above.

Sincerely,

Debra A. Howland

Delen A Mo Sul

Executive Director

cc: Docket file

## SERVICE LIST - EMAIL ADDRESSES - DOCKET RELATED

Pursuant to N.H. Admin Rule Puc 203.11 (a) (1): Serve an electronic copy on each person identified on the service list.

Executive.Director@puc.nh.gov amanda.noonan@puc.nh.gov barbara.bernstein@puc.nh.gov Christina.Martin@oca.nh.gov david.shulock@puc.nh.gov Jack.ruderman@puc.nh.gov mcneils@nhec.com steve.mullen@puc.nh.gov susan.chamberlin@oca.nh.gov tom.frantz@puc.nh.gov

Docket #: 13-294-1 Printed: December 20, 2013

## **FILING INSTRUCTIONS:**

a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with: DEBRA A HOWLAND

EXEC DIRECTOR NHPUC

21 S. FRUIT ST, SUITE 10 CONCORD NH 03301-2429

- b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.
- c) Serve a written copy on each person on the service list not able to receive electronic mail.